

**Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2010**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>3,295</b>	--	--	<b>5,681</b>	<b>-1,227</b>	<b>-325</b>	<b>-255</b>	<b>7,679</b>	<b>-</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>										
<b>Refinery Gases</b>	<b>1,217</b>	<b>0</b>	<b>491</b>	<b>23</b>	<b>320</b>	--	<b>237</b>	<b>215</b>	<b>116</b>	<b>1,483</b>
Pentanes Plus	160	0	--	19	-19	--	24	91	--	45
Liquefied Petroleum Gases	1,058	--	491	4	339	--	213	125	116	1,439
Ethane/Ethylene	517	--	22	--	267	--	57	--	--	750
Propane/Propylene	342	--	361	--	44	--	76	--	112	559
Normal Butane/Butylene	54	--	116	4	30	--	70	26	4	105
Isobutane/Isobutylene	145	--	-8	--	-2	--	11	99	--	25
<b>Other Liquids</b>	--	<b>81</b>	--	<b>553</b>	<b>-1,176</b>	<b>-168</b>	<b>50</b>	<b>-916</b>	<b>86</b>	<b>69</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	81	--	1	100	102	23	212	48	0
Hydrogen	--	--	--	--	--	103	--	103	--	0
Oxygenates (excluding Fuel Ethanol)	--	63	--	--	--	4	19	1	48	0
Renewable Fuels (including Fuel Ethanol)	--	17	--	--	100	-4	4	109	--	0
Fuel Ethanol	--	17	--	--	104	-9	3	109	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-4	4	1	0	--	0
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0
Unfinished Oils	--	--	--	487	-12	--	-16	424	--	67
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	66	-1,264	-270	44	-1,550	39	0
Reformulated	--	--	--	--	-397	-50	12	-460	--	0
Conventional	--	--	--	66	-866	-220	32	-1,091	38	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	-2	--	2
<b>Finished Petroleum Products</b>	--	--	<b>7,099</b>	<b>255</b>	<b>-2,441</b>	<b>279</b>	<b>-8</b>	--	<b>1,560</b>	<b>3,640</b>
Finished Motor Gasoline	--	--	2,272	22	-1,025	279	-99	--	138	1,510
Reformulated	--	--	408	--	-82	66	-8	--	0	400
Conventional	--	--	1,864	22	-943	213	-92	--	138	1,109
Finished Aviation Gasoline	--	--	8	--	-4	--	-2	--	--	7
Kerosene-Type Jet Fuel	--	--	753	--	-520	--	37	--	44	152
Kerosene	--	--	10	--	--	--	3	--	0	7
Distillate Fuel Oil	--	--	2,224	14	-828	0	41	--	582	787
15 ppm sulfur and under <sup>7</sup>	--	--	1,681	--	-630	-13	6	--	281	751
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	339	--	-82	13	34	--	274	-37
Greater than 500 ppm sulfur	--	--	204	14	-115	--	1	--	28	73
Residual Fuel Oil <sup>8</sup>	--	--	346	67	6	--	-21	--	373	67
Less than 0.31 percent sulfur	--	--	20	--	--	--	3	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	29	1	--	--	-18	--	NA	NA
Greater than 1.00 percent sulfur	--	--	296	66	6	--	-5	--	NA	NA
Petrochemical Feedstocks	--	--	299	115	-5	--	1	--	--	408
Naphtha for Petro. Feed. Use	--	--	183	23	-6	--	2	--	--	198
Other Oils for Petro. Feed. Use	--	--	116	92	1	--	-1	--	--	210
Special Naphthas	--	--	42	13	-2	--	7	--	29	17
Lubricants	--	--	130	16	-38	--	-1	--	53	55
Waxes	--	--	8	1	--	--	0	--	2	7
Petroleum Coke	--	--	485	7	--	--	36	--	320	136
Marketable	--	--	364	7	--	--	36	--	320	15
Catalyst	--	--	121	--	--	--	--	--	--	121
Asphalt and Road Oil	--	--	113	--	-25	--	-10	--	19	78
Still Gas	--	--	363	--	--	--	--	--	--	363
Miscellaneous Products	--	--	48	--	--	--	0	--	1	47
<b>Total</b>	<b>4,512</b>	<b>80</b>	<b>7,591</b>	<b>6,512</b>	<b>-4,524</b>	<b>-214</b>	<b>25</b>	<b>6,978</b>	<b>1,762</b>	<b>5,192</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."